

PPL companies

Mr. Jeff DeRouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602-0615

February 14, 2012

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PUBLIC SERVICE COMMISSION

LG&E and KU Energy LLC State Regulation and Rates 220 West Main Street

PO Box 32010 Louisville, Kentucky 40232 www.fge-ku.com

Rick E. Lovekamp Manager - Regulatory Affairs T 502-627-3780 F 502-627-3213 rick.lovekamp@lge-ku.com

Re: Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities

Case No. 2010-00204

Dear Mr. DeRouen:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

Attachment 1: LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended December 31, 2011

Attachment 2: LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees **Attachment 3:** Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this

Mr. Jeff DeRouen February 14, 2012

reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104).

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on February 14, 2012, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

Rick E. Lovekamp

Enclosures

cc: Ms. Helen Helton, Office of the General Counsel

KPSC Division of Financial Analysis

Mr. Jeff Cline, Annual Report Branch Manager

CASE NO. 2010-00204

Response to Appendix C, No. 1

Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.

Copies of these statements for the period ending December 31, 2011 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Annual Report Branch Manager on February 14, 2012.

Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis December 31, 2011

		Electric	Gas		Total	
UTILITY PLANT						
Utility Plant	\$	3,891,118,764	\$	788,760,801	\$	4,679,879,565
Construction Work in Progress		163,420,425	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	51,855,952		215,276,377
TOTAL UTILITY PLANT		4,054,539,189		840,616,753		4,895,155,942
Less: Accum. Prov. for Depr. Amort. Depl.		1,853,022,115		264,851,338		2,117,873,453
Net Utility Plant		2,201,517,074		575,765,415		2,777,282,489
Gas Stored Underground - Noncurrent		-		2,139,990		2,139,990
OTHER PROPERTY AND INVESTMENTS						
Nonutility Property-Less Reserve		8,434		3,445		11,879
Special Funds		22,783,148		6,063,583		28,846,731
Ohio Valley Electric Corporation		594,286		_		594,286
TOTAL Other Property and Investments		23,385,868		6,067,028		29,452,896
CURRENT AND ACCRUED ASSETS						
Cash		19,682,199		5,238,286		24,920,485
Special Deposits		12,277		-		12,277
Working Fund		15,867		4,223		20,090
Temporary Cash Investments		26,114		6,950		33,064
Customer Accounts Receivable		49,097,327		12,725,337		61,822,664
Other Accounts Receivable		11,797,990		1,149,364		12,947,354
Less: Accum. Prov. for Uncollectible AcctCr		1,263,884		572,023		1,835,907
Notes Receivable from Assoc. Companies		_		-		· · ·
Accounts Receivable from Assoc. Companies		10,223,578		693,320		10,916,898
Fuel Stock		52,502,546		· -		52,502,546
Plant Materials and Operating Supplies		30,623,996		1,945		30,625,941
Stores Expense Undistributed		5,593,072		3,434		5,596,506
Gas Stored Underground - Current		-,,		53,287,605		53,287,605
Prepayments		4,948,923		523,430		5,472,353
Misc. Current & Accrued Assets		2,512				2,512
Interest and Dividends Receivable		15,783		9,843		25,626
Rents Receivable		3,241		-,0		3,241
Accrued Utility Revenues		41,650,000		21,355,347		63,005,347
Accrued Wholesale Revenues		1,431,180				1,431,180
TOTAL Current and Accrued Assets	******	226,362,721		94,427,061		320,789,782
DEFERRED DEBITS						
Unamortized Debt Expenses		10,525,029		2,801,166		13,326,195
Other Regulatory Assets		308,662,756		88,448,145		397,110,901
Miscellaneous Deferred Debits		7,764,804		(6,284,096)		1,480,708
Unamortized Loss on Reacquired Debt		16,557,259		4,406,604		20,963,863
Accumulated Deferred Income Taxes		22,156,141		1,669,931		23,826,072
TOTAL Deferred Debits		365,665,989		91,041,750		456,707,739
TOTAL Assets and Other Dakite		2 016 021 652	<u> </u>	760 441 244	<u> </u>	2 586 272 906
TOTAL Assets and Other Debits	\$	2,816,931,652	\$	769,441,244	\$	3,586,372,896
		78.55%		21.45%		

Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis December 31, 2011

		Electric	Gas		Total	
PROPRIETARY CAPITAL						
Common Stock Issued	\$	335,799,601	\$	89,370,823	\$	425,170,424
Preferred Stock Issued		-		-		-
Other Paid - In Capital		66,012,668		17,568,831		83,581,499
Other Comprehensive Income (Less) Capital Stock Expense		660,185		175,704		835,889
Retained Earnings		697,173,273		171,756,285		868,929,558
TOTAL Proprietary Capital		1,098,325,357		278,520,235		1,376,845,592
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LONG-TERM DEBT						
Long-Term Notes Payable to Associated Companies		-		-		-
Bonds		873,230,951		232,404,591	-	1,105,635,542
TOTAL Long - Term Debt		873,230,951		232,404,591		1,105,635,542
OTHER NONCURRENT LIABILITIES						
Long Term Obligations Under Capital Leases		<u>-</u>		-		-
Accumulated Provision for Postretirement Benefits	***************************************	145,374,112		38,759,384		184,133,496
TOTAL OTHER Noncurrent Liabilities		145,374,112		38,759,384		184,133,496
CURRENT AND ACCRUED LIABILITIES						
Notes Payable		-		-		-
Notes Payable to Associated Companies		-		-		-
Accounts Payable		76,218,111		21,630,697		97,848,808
Accounts Payable to Associated Companies		20,162,351		5,366,075		25,528,426
Customer Deposits		17,381,203		4,979,839		22,361,042
Taxes Accrued		10,852,432		2,432,418		13,284,850
Interest Accrued		4,601,181		1,224,574		5,825,755
Dividends Declared		-		-		-
Tax Collections Payable		-		••		-
Short Term Obligations Under Capital Leases Miscellaneous Current and Accrued Liabilities		12 751 065		0.425.145		22 176 210
		12,751,065		9,425,145		22,176,210
TOTAL Current and Accrued Liabilities		141,966,343		45,058,748		187,025,091
DEFERRED CREDITS AND OTHER						
Customer Advances for Construction		8,838,612		(1,531,444)		7,307,168
Asset Retirement Obligations		15,375,583		43,230,767		58,606,350
Accumulated Deferred Investment Tax Credits		42,162,638		556,206		42,718,844
Other Deferred Credits		5,593,678		(473,311)		5,120,367
Other Regulatory Liabilities		48,614,761		10,002,835		58,617,596
Miscellaneous Long-term Liabilities		47,946,391		12,760,612		60,707,003
Accumulated Deferred Income Taxes		405,115,907		94,539,940		499,655,847
TOTAL Deferred Credits		573,647,570		159,085,605		732,733,175
Electric/Gas adjustment to balance		(15,612,681)		15,612,681		
TOTAL Liabilities and Other Credits	\$	2,816,931,652	\$	769,441,244	\$	3,586,372,896
		78.55%		21.45%		

Louisville Gas and Electric Company Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ending December 31, 2011

	Electric	Gas	Total
OPERATING REVENUES			
Residential Sales	366,263,255	194,841,842	561,105,097
Small (or Comm.)	300,002,319	71,061,038	371,063,357
Large (or Ind.)	145,251,812	7,457,093	152,708,905
Public Street and Highway Lighting	7,235,355	-	7,235,355
Other Sales to Public Authorities	84,489,066	12,019,051	96,508,117
Rate Refunds	P	<u> </u>	-
Total Sales to Ultimate Consumers	903,241,807	285,379,024	1,188,620,831
Sales for Resale	140,077,382	1,910,240	141,987,622
Interdepartmental Sales	-	7,246,861	7,246,861
Forfeited Discounts	5,670,215	2,815,529	8,485,744
Transportation Revenue		6,915,812	6,915,812
Miscellaneous Service Revenues	1,562,779	91,030	1,653,809
Rent from Electric/Gas Property	2,791,701	206,285	2,997,986
Interdepartmental Rents	- (40(420	-	- 406 420
Other Electric Revenue Other Gas Revenue	6,406,420	9,640	6,406,420 9,640
	1,059,750,304	304,574,421	1,364,324,725
Total Operating Revenues	1,039,730,304	304,374,421	1,304,324,723
OPERATING EXPENSES			
Operation Expense	627,413,263	205,962,658	833,375,921
Maintenance Expense	96,235,088	20,123,981	116,359,069
Depreciation Expense	120,921,819	21,076,396	141,998,215
Amort. & Depl. of Utility Plant	5,774,759	2,358,705	8,133,464
Amor, of Property Losses, Unrecovered			
Plant and Regulatory Study Costs	(2.604.074)	(0.00, 170)	(7.730.006)
Regulatory Credits	(3,694,954)	(2,035,132)	(5,730,086)
Taxes Other Than Income Taxes	21,610,184	6,511,400	28,121,584
Income Taxes - Federal	27,439,818	(15,476,967)	11,962,851
- State	9,971,422	(1,705,889)	8,265,533
Provision for Deferred Income Taxes	159,580,331	69,236,239	228,816,570
(Less) Provision for Deferred Income Taxes - Credit	(147,464,602)	(27,116,569)	(174,581,171)
Investment Tax Credit Adj Net	(2,670,412)	(135,320)	(2,805,732)
(Gain) from Disposition of Allowances	(2,578)	1 011 676	(2,578)
Accretion Expense	1,632,808	1,011,676	2,644,484
Total Utility Operating Expenses	916,746,946	279,811,178	1,196,558,124
Net Utility Operating Income	143,003,358	24,763,243	167,766,601
Total Other Income			2,453,999
Total Other Income Deductions			2,125,558
Total Taxes on Other Income and Deductions			(750,957)
Net Other Income and Deductions			1,079,398
INTEREST			
Interest on Long-Term Debt			38,809,736
Amort. of Debt Discount and Expenses			2,098,126
Amortization of Loss on Reacquired Debt			1,213,347
Other Interest Charges			2,538,485
Total Interest Charges	35,225,878	9,433,815	44,659,694
Net Income Before Extraordinary Items			124,186,305
Extraordinary Items		79	-
Net Income		=	124,186,305

Balance Sheet on a Total Company and Jurisdictional Basis At December 31, 2011

		Total		KU Retail		Other	
Title of Account	No.	Kentucky Utilities		Jurisdictional		Jurisdictional	
Column A	Col. B	Column C			Column D		Column E
Utility Plant							
Utility Plant	101-106	\$	6,443,488,241	\$	5,613,976,729	\$	829,511,512
Plus: Construction Work in Progress	107		339,711,432		296,680,246	**********	43,031,186
Total Utility Plant		\$	6,783,199,672	\$	5,910,656,975	\$	872,542,697
Less: Accumulated Provision for Depreciation	108,111		2,395,037,773		2,080,816,019		314,221,754
Net Utility Plant		\$	4,388,161,900	\$	3,829,840,956	\$	558,320,944
Other Property and Investments							
Nonutility Property-Less reserve	121-122	\$	179,121	\$	-	\$	179,121
Investment in Subsidiary Companies	123.1		13,628,645		=		13,628,645
Non-Current Portion of Allowances	158 1		-		=		-
Other Investments	124		250,000		-		250,000
Special Funds	125-128		-				-
Total Other Property and Investments		\$	14,057,765	\$		\$	14,057,765
Current and Accrued Assets							
Cash	131	\$	31,096,140	\$	27,190,616	\$	3,905,524
Special Deposits	132-134		45,500		39,785		5,715
Working Funds	135		39,030		34,128		4,902
Temporary Cash Investments	136		43,674		38,189		5,485
Customer Accounts Receivable	142		71,373,905		58,059,485		13,314,420
Other Accounts Receivable	143		13,700,580		11,979,854		1,720,726
Less: Accum Prov for Uncollectable Accts-Credit	144		2,004,312		1,752,580		251,732
Notes Receivable from Associated Companies	145				-		-
Accounts Receivable from Associated Companies	146		39,616		35,231		4,385
Fuel	151		96,745,429		83,949,393		12,796,036
Plant Materials and Operating Supplies	154		34,036,932		29,543,376		4,493,556
Allowances	158 1		450,462		390,412		60,050
Less: Non-Current Portion of Allowances	158.1		-		-		-
Stores Expense Undistributed	163		9,914,010		8,605,163		1,308,847
Prepayments	165		7,285,320		6,403,337		881,983
Interest and Dividends Receivable	171		21,219		18,554		2,665
Accrued Utility Revenues	173		81,180,950		68,005,443		13,175,507
Miscellaneous Current Assets	174-175		-		-		-
Total Current and Accrued Assets		\$	343,968,457	\$	292,540,386	\$	51,428,071
Deferred Debits							
Unamortized Debt Expense	181	\$	21,600,913	\$	18,887,943	\$	2,712,970
Deferred Regulatory Assets	182		268,828,296		229,695,292		39,133,004
Preliminary Survey and Inventory	183		4,051,457		3,542,613		508,843
Clearing Accounts	184				-		-
Miscellaneous Deferred Debits	186		41,140,563		35,662,141		5,478,422
Unamortized Loss on Bonds	189		11,775,117		10,296,220		1,478,897
Accumulated Deferred Income Taxes	190		86,746,693		75,828,798		10,917,895
Total Deferred Debits		\$	434,143,039	\$	373,913,008	\$	60,230,031
Total Assets		\$	5,180,331,161	\$	4,496,294,350	\$	684,036,811

Balance Sheet on a Total Company and Jurisdictional Basis
At December 31, 2011

Title of Account	No.	Total Kentucky Utilities	KU Retail Jurisdictional	Other Jurisdictional
Column A	Col. B	Column C	Column D	Column E
Proprietary Capital Common Stock Issued	201	\$ 308,139,978	\$ 269,439,092	\$ 38,700,886
Preferred Stock Issued	204	*	-	-
Premium on Capital Stock	207	•	-	-
Paid in Capital	208-211	315,858,083	276,187,841	39,670,242
Other Comprehensive Income	219	(2,457,900)	-	(2,457,900)
(Less) Common Stock Expense	214	321,289	280,937	40,352
Retained Earnings	215-216	1,490,663,791	1,303,443,656	187,220,135
Unappropriated Undistributed Subsidiary Earnings	216.1	16,355,595	-	16,355,595
Total Proprietary Capital		\$ 2,128,238,257	\$ 1,848,789,652	\$ 279,448,605
Long-Term Debt				
Bonds	221-222	\$ 1,850,779,405	\$ 1,618,330,497	\$ 232,448,908
Long-Term Debt Marked to Market	221.200		-	-
Long-Term Debt To Associated Companies	223	•	-	-
Other Long-Term Debt	224	-	=	•
Unamortized Discount on Long-Term Debt	226	(10, 187, 844)	(8,908,300)	(1,279,544)
Total Long-Term		\$ 1,840,591,561	\$ 1,609,422,197	\$ 231,169,364
Other Non-Current Liabilities				
Accumulated Provision for Property Insurance	228 1	\$ -	\$ -	\$ -
Accumulated Provision for Injuries and Damages	228.2	2,695,348	2,397,031	298,317
Accumulated Provision for Pensions and Benefits	228.3	151,503,931	134,735,742	16,768,189
Accumulated Miscellaneous Operating Provision	228.4	•	-	-
Total Other Non-Current Liabilities		\$ 154,199,279	\$ 137,132,773	\$ 17,066,506
Current and Accrued Liabilities				
Notes Payable	231	\$ -	\$ -	\$ -
Accounts Payable	232	119,658,899	106,415,262	13,243,637
Notes Payable to Associated Companies	233	-	-	-
Accounts Payable to Associated Companies	234	33,178,775	-	33,178,775
Customer Deposits	235	22,862,412	22,340,247	522,165
Taxes Accrued	236	10,729,938	9,382,310	1,347,628
Interest Accrued	234,237	10,619,839	9,286,039	1,333,800
Dividends Declared	238	-	*	-
Matured Long-Term Bonds/LTD Due in 1 Year	239	-	-	-
Tax Collections Payable	241	3,805,278	3,210,009	595,269
Miscellaneous Current and Accrued Liabilities	242-244	15,371,963	14,247,438	1,124,525
Total Current and Accrued Liabilities		\$ 216,227,104	\$ 164,881,305	\$ 51,345,798
Deferred Credits				
Customer Advances for Construction	252	\$ 3,155,939	\$ 2,998,149	\$ 157,790
Accumulated Deferred Investment Tax Credits	255	101,407,768	87,006,521	14,401,247
Other Deferred Credits	253	6,945,601	6,037,838	907,763
Regulatory Liabilities	254	108,313,656	94,220,068	14,093,588
Asset Retirement Obligation	230	61,789,582	53,552,579	8,237,003
Miscellaneous Long-Term Liabilities	244	*		
Accumulated Deferred Income Taxes	281-283	559,462,412	489,048,753	70,413,659
Total Deferred Credits		\$ 841,074,959	\$ 732,863,908	\$ 108,211,051
Total Liabilities and Stockholders Equity		\$ 5,180,331,161	\$ 4,493,089,835	\$ 687,241,325
Adjustment to Balance		· -	\$ (3,204,514)	\$ 3,204,514

Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ended December 31, 2011

Title of Account			KU Retail Jurisdictional		Other Jurisdictional		
Column A	Col. B		Column C		Column D		Column E
Utility Operating Income						•	
Operating Revenues:							
Residential Sales	440	\$	525,604,627		493,162,201	\$	32,442,427
Commercial and Industrial Sales:	442						
Small (or Comm) - Rural Comm & Comm L&P			346,999,690		330,846,846		16,152,844
Large (or Ind) - Industrial & Mine Power			381,329,627		364,814,037		16,515,590
Public Street and Highway Lighting	444		11,147,170		10,752,068		395,102
Other Sales to Public Authorities	445		115,557,142		109,191,697	-	6,365,445
Total Sales to Ultimate Consumers		\$	1,380,638,257	\$	1,308,766,850	\$	71,871,407
Sales for Resale	447		140,153,792		34,510,472		105,643,320
Total Sales of Electricity		\$	1,520,792,049	\$	1,343,277,322	\$	177,514,728
Less: Provision for Refund	449.1		*		-		~
Total Revenues Net of Provision for Refund		\$	1,520,792,049	\$	1,343,277,322	\$	177,514,728
· · · · · · · · · · · · · · · · · · ·					······································		
Other Operating Revenues:							
Late Payment Charges	450		7,669,710		7,455,884		213,826
Miscellaneous Service Revenues	451		2,470,663		2,341,512		129,151
Rent from Electric Property	454		1,856,543		1,685,296		171,247
Other Electric Revenues	456		14,728,021		11,183,756		3,544,265
Total Other Operating Revenues		\$	26,724,937	\$	22,666,448	\$	4,058,489
Total Operating Revenue	,	\$	1,547,516,986	\$	1,365,943,770	\$	181,573,216
Operating Expenses:							
Operation Expenses	401	\$	865,272,281	\$	757,303,795		107,968,486
Maintenance Expenses	402		116,303,369		102,358,330		13,945,039
Depreciation Expense	403		181,926,788		158,923,727		23,003,061
Amortization of Limited-Term Electric Plant	404		7,263,444		6,328,857		934,587
Regulatory Credits	407		(5,855,640)		(5,077,896)		(777,744)
Taxes Other than Income Taxes	408.1		28,115,766	7	24,910,153		3,205,613
Income Taxes - Federal	409.1		(6,941,452)	Tota	1 Income Taxes 99,408,443		9,668,523
Income Taxes - State Deferred Federal Income Taxes - Net	409.1 410-1.1		4,455,179	-	99,400,443		9,008,323
Deferred State Income Taxes - Net	410-1.1		101,588,779 9,974,460	-			
Accretion Expense	411.1		2,827,117		2,452,337		374,780
Investment Tax Credit Adjustment - Net	411.4		2,021,111		2,402,001		374,700
Losses/(Gains) from Disposition of Allowances	411.8		(3,293)		(2,854)		(439)
Total Utilitiy Operating Expenses	711.0	\$	1,304,926,798	\$	1,146,604,892	\$	158,321,906
Net Utility Operating Income		\$	242,590,188	\$	219,338,878	\$	23,251,310

Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ended December 31, 2011

Title of Account	No.	Ke	Total Kentucky Utilities		(U Retail risdictional	Other Jurisdictional
Column A	Col. B	*****	Column C		olumn D	Column E
Other Income and De	ductions are not	t separate	ed on a jurisdictiona	l basis.		
Other Income and Deductions						
Total Other Income		\$	2,612,767			
Total Other Income Deductions			1,249,995			
Total Taxes on Other income and Deductions			(3,116,020)			
Net Other Income and Deductions		\$	4,478,792			
Interest Charges						
Interest on Long Term Debt	427	\$	61,240,550			
Amortization of Debt Discount and Expense	428		3,123,234			
Amortization of Loss on Re-Acquired Debt	428.1		604,973			
Amortization of Premium on Debt - Credit	429		-			
Amortization of Gain on Re-Acquired Debt - Credit	429.1		-			
Interest on Debt to Associated Companies	430		6,321			
Other Interest Expense	431		5,371,461			
Allowance for Borrowed Funds Used During	400		(40.055)			
Contruction	432		(12,955)		CO 000 074	ф. 40.040.04D
Net Interest Charges			70,333,584		60,292,674	\$ 10,040,910
Cumulative Effect of Accounting Change, Net of Tax		\$				
Net Income		\$	176,735,396			

CASE No. 2010-00204

Response to Appendix C, No. 1

A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.

The requested information, for the twelve-month period ending December 31, 2011, and as of December 31, 2011, is attached.

LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers Income Statement Numbers are TME December 31, 2011 Employee Number is as of December 31, 2011

	LG&E	KU
Total Operating Revenues	45.9%	54.1%
Total Operating and Maintenance Expenses	48.4%	48.3%
Number of Employees	29.1%	30.0%

CASE NO. 2010-00204

Response to Appendix C, No. 1

The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.

The requested information, as of December 31, 2011, is attached.

LG&E and KU Energy LLC and Subsidiaries Employees by Payroll Assignment As of December 31, 2011

LG&E and KU Services Company	1,330
Kentucky Utilities Company	943
Louisville Gas and Electric Company	973
Total LG&E and KU Energy LLC and Subsidiaries	3,246